

## PUN Index GME

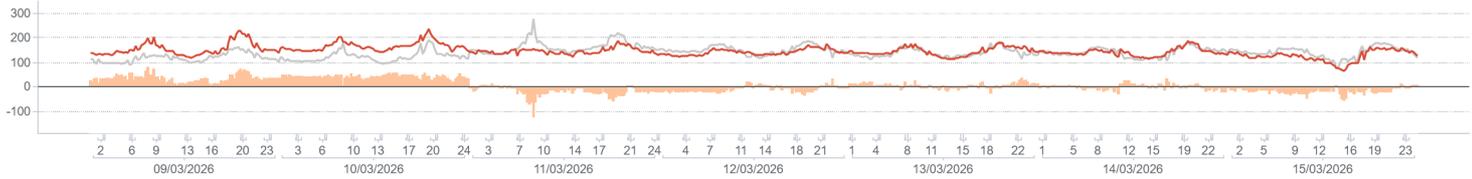
	Average (€/MWh)	Change (€/MWh)	Change (%)
<b>Baseload</b>	147,54	6,26	4,4%
<i>Peak</i>	153,57	8,80	6,1%
<i>Off-peak</i>	144,18	4,85	3,5%
<b>Maximum</b>	238,81		
<b>Minimum</b>	65,00		

## Volumes

	GWh	Average (GWh)	Change (%)
<b>Total supply</b>	National: 7.913	11,8	0,7%
	Foreign: 1.330	2,0	5,6%
	<b>Total: 9.243</b>	<b>13,8</b>	<b>1,4%</b>
<b>Sales</b>	National: 4.208	6,3	-1,1%
	Foreign: 1.308	1,9	4,9%
	<b>Total: 5.517</b>	<b>8,2</b>	<b>0,3%</b>
<b>Purchases</b>	National: 5.414	8,1	-0,3%
	Foreign: 103	0,2	44,2%
	<b>Total: 5.517</b>	<b>8,2</b>	<b>0,3%</b>

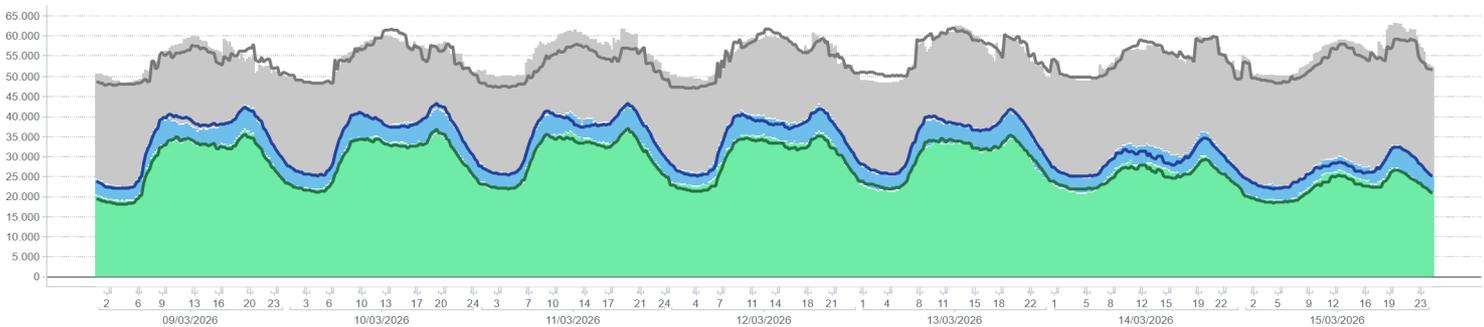
## PUN Index GME (€/MWh)

Price Previous week Price delta



## Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



## Electricity Supply

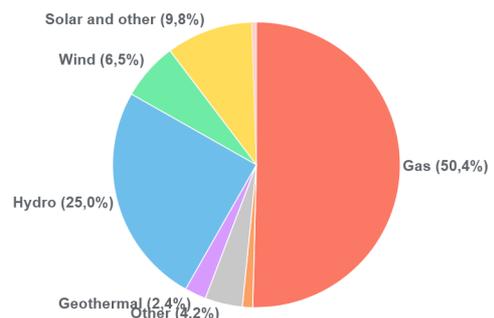
	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.704</b>	<b>0,5%</b>	<b>85,3%</b>
Market participants	2.936	-0,7%	53,2%
GSE	464	-3,4%	8,4%
Foreign zones	1.305	4,9%	23,7%
Balance of PCE schedules	0		0,0%
<b>PCE (including MTE)</b>	<b>812</b>	<b>-1,0%</b>	<b>14,7%</b>
Foreign zones	4	15,9%	0,1%
National zones	809	-1,0%	14,7%
Balance of PCE schedules	0		0,0%
<b>VOLUMES SOLD</b>	<b>5.517</b>	<b>0,3%</b>	<b>100,0%</b>
<b>VOLUMES UNSOLD</b>	<b>3.726</b>	<b>3,1%</b>	
<b>TOTAL SUPPLY</b>	<b>9.243</b>	<b>1,4%</b>	

## Electricity Demand

	GWh	Change (%)	Structure
<b>IPEX</b>	<b>4.704</b>	<b>0,5%</b>	<b>85,3%</b>
Acquirente Unico	95	-2,9%	1,7%
Other market participants	3.457	-1,6%	62,7%
Pumped-storage plants	37	11,6%	0,7%
Foreign zones	103	44,2%	1,9%
Balance of PCE schedules	1.013	4,7%	18,4%
<b>PCE (including MTE)</b>	<b>812</b>	<b>-1,0%</b>	<b>14,7%</b>
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.825	2,1%	33,1%
Balance of PCE schedules	-1.013	4,7%	-18,4%
<b>VOLUMES PURCHASED</b>	<b>5.517</b>	<b>0,3%</b>	<b>100,0%</b>
<b>VOLUMES UNPURCHASED</b>	<b>575</b>	<b>-5,0%</b>	
<b>TOTAL DEMAND</b>	<b>6.092</b>	<b>-0,2%</b>	

## Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
<b>Conventional</b>	<b>2.348</b>	<b>3,5</b>	<b>-60</b>	<b>-2,5%</b>
Gas	2.121	3,2	-73	-3,3%
Coal	49	0,1	6	13,3%
Other	178	0,3	7	4,0%
<b>Renewable</b>	<b>1.839</b>	<b>2,7</b>	<b>26</b>	<b>1,4%</b>
Geothermal	102	0,2	0	-0,3%
Hydro	1.054	1,6	-5	-0,5%
Wind	273	0,4	13	4,9%
Solar and other	410	0,6	19	4,8%
<b>Pumped storage</b>	<b>22</b>	<b>0,0</b>	<b>-12</b>	<b>-34,9%</b>
<b>Total</b>	<b>4.208</b>	<b>6,3</b>	<b>-46</b>	<b>-1,1%</b>



## Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
<b>Baseload</b>	147,18	4,3%	147,18	4,3%	146,93	4,3%	146,93	4,3%	146,93	4,8%	158,46	9,3%	138,72	-0,5%
<b>Peak</b>	153,84	6,0%	153,84	6,0%	153,16	6,0%	153,16	6,0%	153,16	7,5%	158,58	10,8%	140,20	-0,5%
<b>Off-peak</b>	143,48	3,3%	143,48	3,3%	143,48	3,3%	143,48	3,3%	143,48	3,3%	158,40	8,4%	137,90	-0,5%
<b>Maximum</b>	240,00		240,00		240,00		240,00		240,00		245,27		217,77	
<b>Minimum</b>	65,00		65,00		65,00		65,00		65,00		65,00		0,00	

## Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Total supply</b>	<b>Total</b>	4.216	7	385	9	1.065	-18	790	74	569	-1	550	-19	338	7
<b>Sales</b>	<b>Total</b>	2.166	-26	306	-4	489	7	483	17	310	-22	226	-9	227	-7
<b>Purchase</b>	<b>Total</b>	3.124	10	473	-4	928	-16	321	-7	101	-2	305	-2	162	4

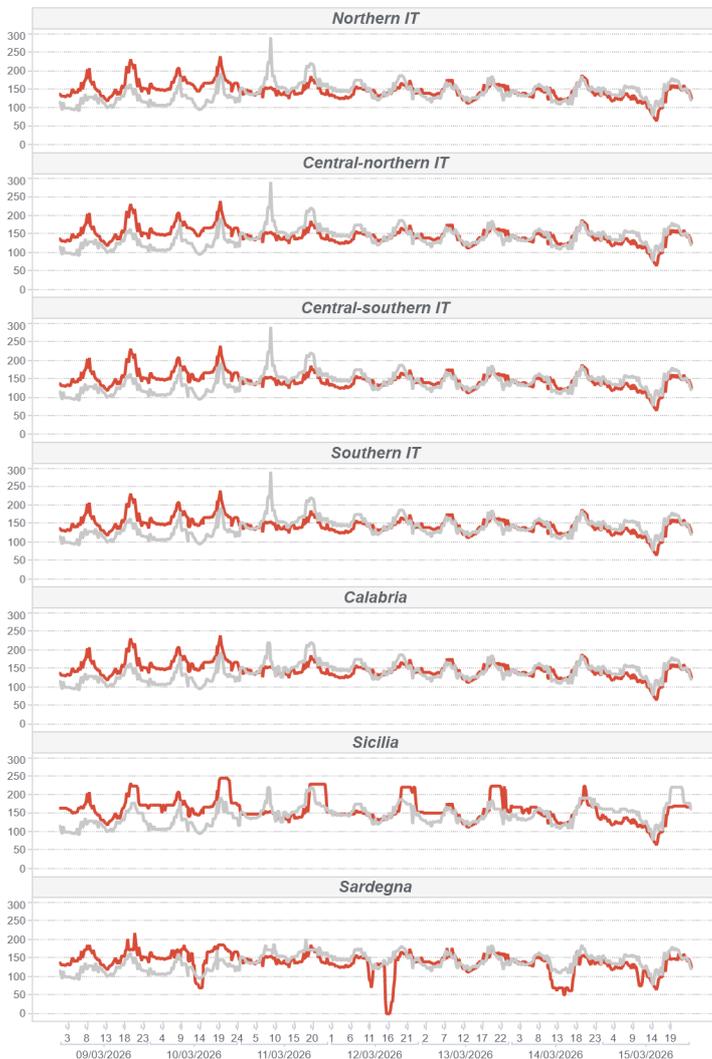
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Total supply</b>	<b>Average</b>	6,3	0,2%	0,6	2,5%	1,6	-1,7%	1,2	10,3%	0,8	-0,2%	0,8	-3,4%	0,5	2,1%
<b>Sales</b>	<b>Average</b>	3,2	-1,2%	0,5	-1,4%	0,7	1,4%	0,7	3,6%	0,5	-6,7%	0,3	-3,9%	0,3	-2,9%
<b>Purchase</b>	<b>Average</b>	4,6	0,3%	0,7	-0,8%	1,4	-1,7%	0,5	-2,0%	0,2	-1,5%	0,5	-0,7%	0,2	2,7%

## Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
<b>Conventional</b>	<b>Total</b>	2,0	2,4%	0,2	-11,3%	0,3	-10,3%	0,4	-17,3%	0,3	-10,7%	0,1	27,8%	0,2	4,0%
	Gas	1,9	2,6%	0,2	-13,8%	0,2	-12,5%	0,3	-19,6%	0,3	-12,1%	0,1	30,0%	0,1	-5,1%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	13,3%
	Other	0,1	-0,1%	0,0	124,0%	0,0	3,8%	0,1	-1,4%	0,0	18,0%	0,0	-6,0%	0,0	24,8%
<b>Renewable</b>	<b>Total</b>	1,2	-6,1%	0,3	5,0%	0,5	10,9%	0,3	42,9%	0,1	8,3%	0,2	-16,0%	0,2	-8,5%
	Geothermal	-	-	0,2	-0,3%	-	-	-	-	-	-	-	-	-	-
	Hydro	0,8	-8,1%	0,1	9,9%	0,3	3,1%	0,2	20,2%	0,1	10,9%	0,1	11,7%	0,1	15,7%
	Wind	0,0	20,3%	0,0	232,1%	0,1	50,5%	0,2	81,6%	0,0	2,6%	0,1	-41,8%	0,1	-32,5%
	Solar and other	0,3	-0,8%	0,0	-0,4%	0,1	13,2%	0,0	23,6%	0,0	14,5%	0,1	13,6%	0,1	4,4%
	Pumped storage	0,0	-31,3%	-	-	0,0	-43,5%	-	-	-	-	0,0	-100,0%	0,0	-100,0%
<b>Total</b>	<b>Total</b>	3,2	-1,2%	0,5	-1,4%	0,7	1,4%	0,7	3,6%	0,5	-6,7%	0,3	-3,9%	0,3	-2,9%

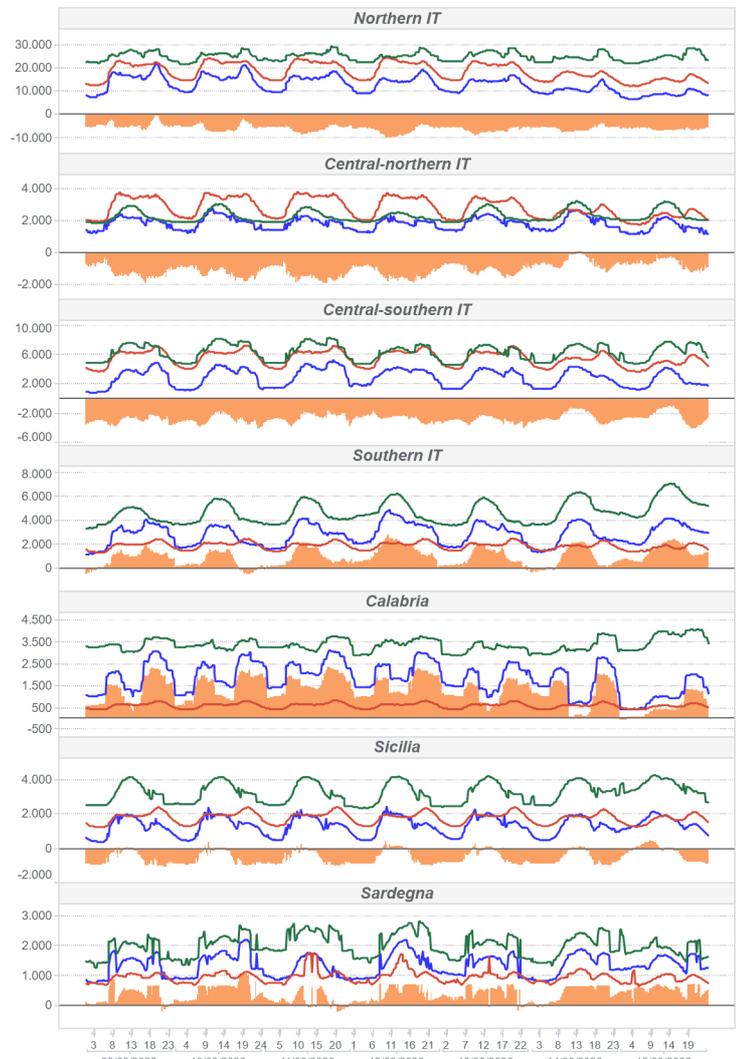
## Zonal Price (€/MWh)

● Price ● Previous week



## Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



## Transmissions

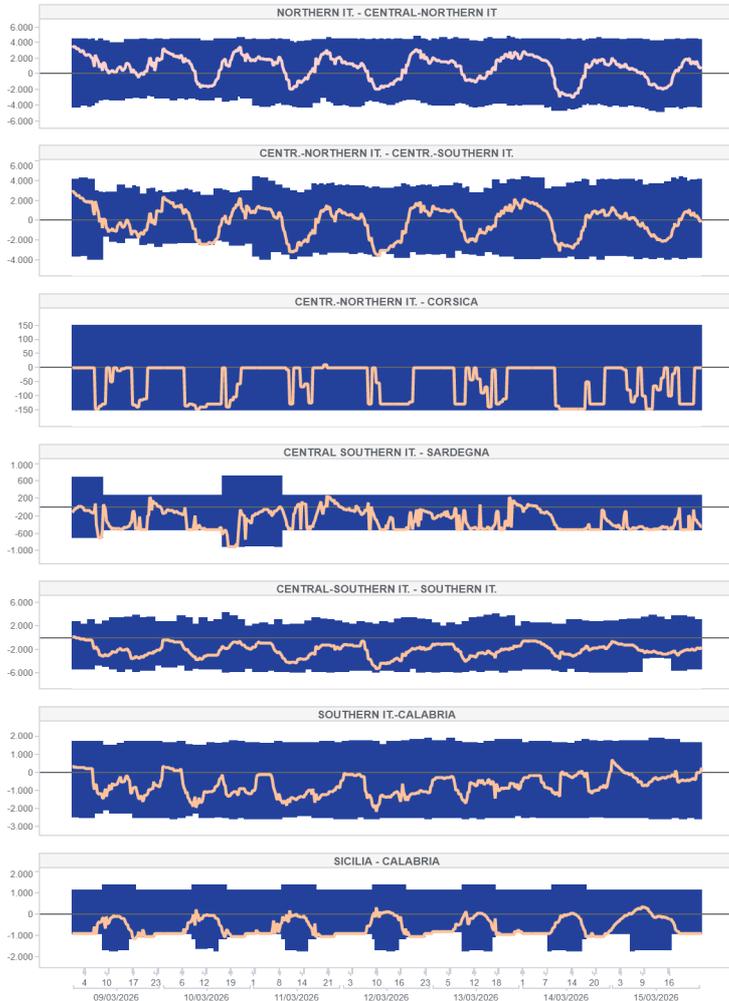
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.10	Week. n.11	Week. n.10	Week. n.11	Week. n.10	Week. n.11	Week. n.10	Week. n.11
Austria - Northern It.	AUST-NORD	0,0%	0,0%	n.a.	0	0	0	n.a.	
	NORD-AUST			n.a.	0	0	0	n.a.	
	FRAN-NORD	100,0%	100,0%	n.a.	10	10	10	n.a.	100,0%
France - Northern It.	NORD-FRAN			n.a.	0	0	0	n.a.	
	GREC-SUD	0,0%	0,0%	n.a.	25	0	0	n.a.	0,0%
Greece - Southern It.	SUD-GREC			n.a.	25	0	0	n.a.	0,0%
	CSUD-MONT	8,5%	14,3%	327	770	45	120	1,2%	2,2%
Montenegro - Central Southern It.	MONT-CSUD	35,7%	85,1%	233	573	501	510	76,8%	75,8%
	NORD-SLOV			n.a.	0	0	0	n.a.	
Slovenia - Northern It.	SLOV-NORD	0,0%	0,0%	n.a.	0	0	0	n.a.	
	NORD-SVIZ		0,9%	n.a.	2.560	0	74	n.a.	0,0%
Switzerland - Northern It.	SVIZ-NORD	100,0%	99,1%	n.a.	3.984	2.809	2.796	n.a.	69,6%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.10	Week. n.11	Week. n.10	Week. n.11	Week. n.10	Week. n.11	Week. n.10	Week. n.11
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	51,9%	56,0%	3.221	3.516	1.378	1.011	0,1%	0,0%
	CSUD-CNOR	48,1%	44,0%	2.621	3.218	1.251	1.541	3,1%	3,1%
	CNOR-CORS	0,6%	0,6%	150	150	150	10	0,6%	0,0%
Central-Northern It. - Corsica	CORS-CNOR	21,4%	48,2%	150	150	101	109	0,0%	0,0%
	CSUD-SARD	5,8%	12,9%	711	333	131	80	0,0%	0,1%
Centro Sud - Sardegna	SARD-CSUD	94,2%	87,1%	833	546	431	342	8,0%	25,7%
	CSUD-SUD	3,0%	0,9%	2.803	3.005	58	122	0,0%	0,0%
Centro Sud - Sud	SUD-CSUD	97,0%	99,1%	5.291	5.314	2.125	2.040	0,0%	0,0%
	CORS-SARD	0,6%	0,0%	150	150	143	0	0,0%	
Corsica - Sardegna	SARD-CORS	85,1%	100,0%	150	150	51	72	14,9%	32,7%
	CNOR-NORD	24,1%	27,2%	3.410	3.739	624	1.257	0,0%	0,0%
Northern It. - Central-Northern It.	NORD-CNOR	75,9%	72,8%	4.232	4.493	1.631	1.613	0,4%	0,0%
	COAC-SARD	0,0%	0,0%	23	23	0	0		
Sardegna - Corsica AC	SARD-COAC	100,0%	100,0%	118	118	16	31	0,0%	0,0%
	CALA-SICI	85,6%	89,3%	1.074	1.177	637	663	22,5%	44,3%
Sicilia - Calabria	SICI-CALA	14,4%	10,7%	1.042	1.230	154	124	0,0%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	
Sicilia - Malta	SICI-MALT	96,0%	100,0%	225	225	104	114	1,6%	3,0%
	CALA-SUD	86,2%	88,4%	2.339	2.456	1.033	784	2,4%	0,0%
Southern It.-Calabria	SUD-CALA	13,8%	11,6%	1.580	1.739	306	218	0,0%	0,0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.10	Week. n.11	Week. n.10	Week. n.11	Week. n.10	Week. n.11	Week. n.10	Week. n.11
Coupling - Austria Coupling	COUP-XAUS	12,1%	6,3%	139	139	119	123	11,3%	4,9%
	XAUS-COUP	87,9%	93,5%	269	343	267	335	85,4%	89,7%
	COUP-XFRA	0,1%	0,0%	2.075	2.075	490	0	0,0%	0,0%
Coupling - France Coupling	XFRA-COUP	99,9%	100,0%	3.397	3.029	3.359	2.999	95,7%	95,7%
	BSP-COUP	53,9%	87,1%	527	622	488	595	43,9%	78,3%
Coupling - Slovenia Coupling	COUP-BSP	16,4%	12,6%	671	670	489	529	8,5%	6,1%
	COUP-NORD	99,9%	100,0%	10.000	10.000	3.763	3.756	0,0%	0,0%
IT Coupling - Northern It.	NORD-COUP	0,1%	0,0%	10.000	10.000	610	0	0,0%	0,0%
	SUD-XGRE	7,1%	7,7%	500	500	309	452	3,0%	4,8%
Southern It.-Grecia Coupling	XGRE-SUD	84,5%	86,9%	500	500	481	483	78,0%	79,2%

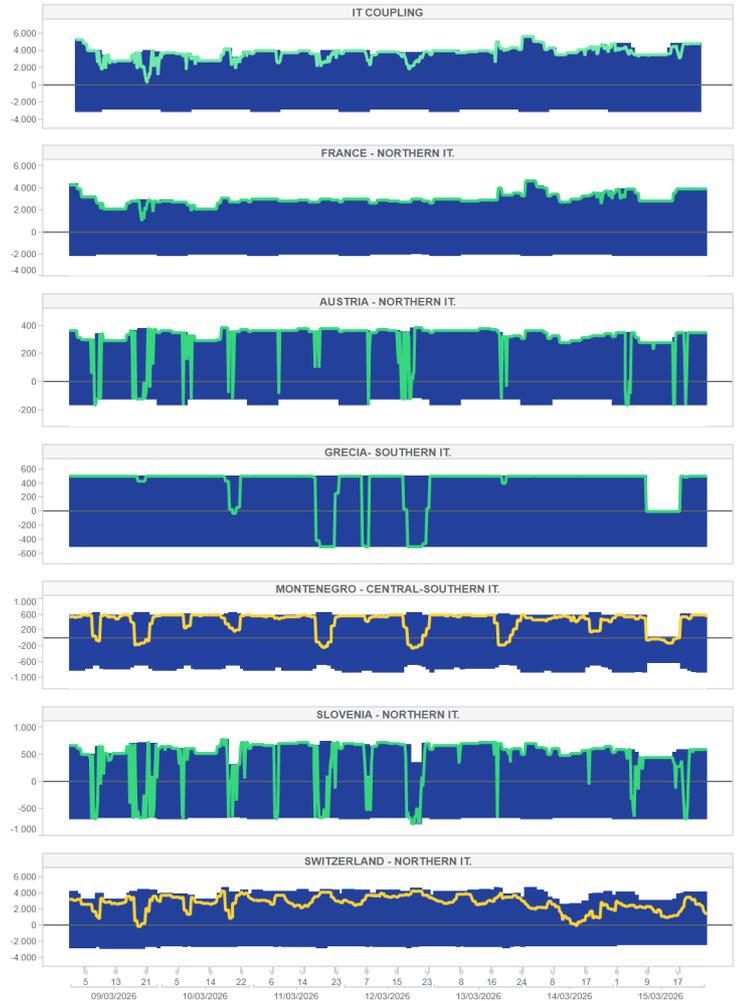
## National transmissions (MW)

Import Limit Export Limit Flow



## Foreign transmissions (MW)

Net Import Net Import Explicit Auction Export Limit Import Limit

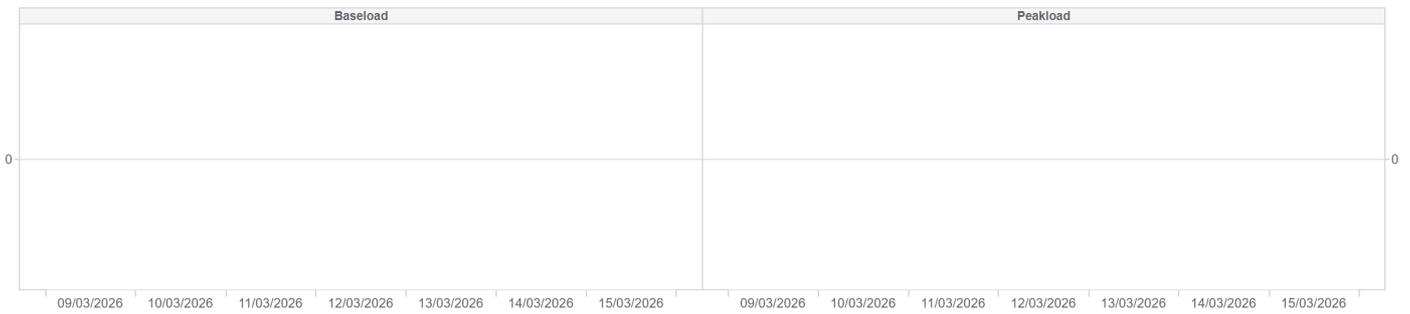


## MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MW)
	BL-2026-03-09						
	BL-2026-03-10						
	BL-2026-03-11						
Baseload	BL-2026-03-12						
	BL-2026-03-13						
	BL-2026-03-14						
	BL-2026-03-15						
	PL-2026-03-09						
	PL-2026-03-10						
Peakload	PL-2026-03-11						
	PL-2026-03-12						
	PL-2026-03-13						

TOTAL

Volumes Average price



## MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MWh)	Volumes OTC (MW)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-04		132,25	27,8%		0	0	0	0		0	0
	BL-M-2026-05		123,11	32,1%		0	0	0	0		0	0
	BL-M-2026-06		113,09	24,4%		0	0	0	0		0	0
	BL-Q-2026-02		122,82	28,2%		0	0	0	0		42	91.728
	BL-Q-2026-03		128,72	18,7%		0	0	0	0		37	81.696
	BL-Q-2026-04		126,76	13,7%		0	0	0	0		36	79.524
	BL-Q-2027-01		108,15	0,0%		0	0	0	0		0	0
	BL-Y-2027		97,67	0,0%		0	0	0	0		3	26.280
	PL-M-2026-04		139,76	32,6%		0	0	0	0		0	0
Peakload	PL-M-2026-05		117,88	30,2%		0	0	0	0		0	0
	PL-M-2026-06		100,58	0,0%		0	0	0	0		0	0
	PL-Q-2026-02		119,43	20,7%		0	0	0	0		0	0
	PL-Q-2026-03		125,90	12,0%		0	0	0	0		0	0
	PL-Q-2026-04		135,74	20,3%		0	0	0	0		0	0
	PL-Q-2027-01		112,70	0,0%		0	0	0	0		0	0
	PL-Y-2027		103,45	0,0%		0	0	0	0		0	0

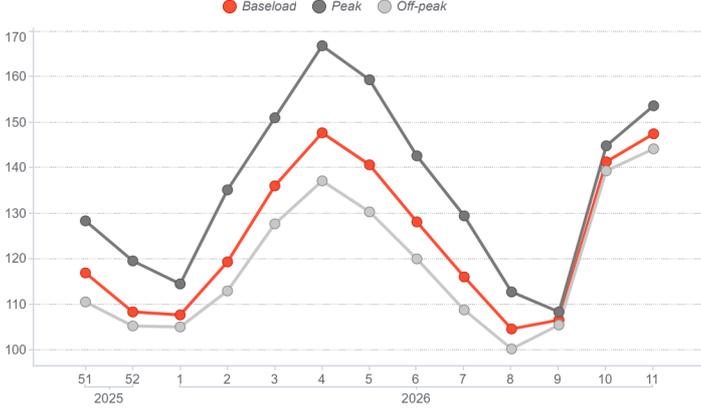
## PCE

	Registered transaction (GWh)	% change	Structure
Baseload	552	4,0%	14,4%
Peak	2	0,0%	0,0%
Non Standard	3268	-0,5%	85,3%
Bilateral	3822	0,1%	99,8%
MTE	8	0,0%	0,2%
<b>Total PCE</b>	<b>3830</b>	<b>0,1%</b>	<b>100,0%</b>
<b>Net position</b>	<b>2472</b>	<b>0,5%</b>	<b>64,5%</b>

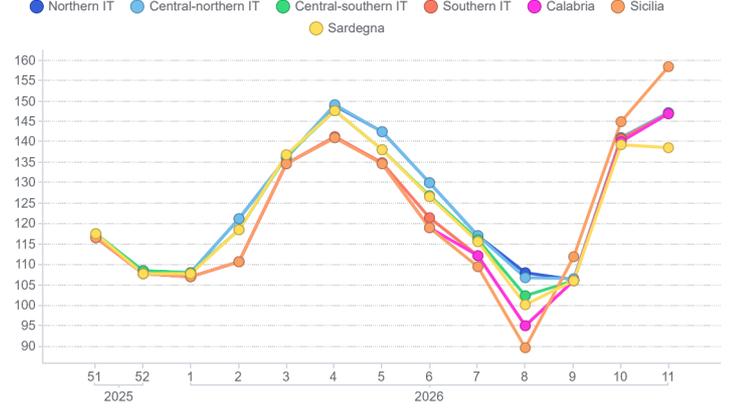
## Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.004	0,9%	1.825	2,1%
Rejected	192	9,5%	0	54,6%
<b>Registered</b>	<b>812</b>	<b>-1,0%</b>	<b>1.825</b>	<b>2,1%</b>
Scheduled deviation	1.659	1,2%	647	-3,7%
<b>Balance of schedules</b>	<b>0</b>		<b>1.013</b>	

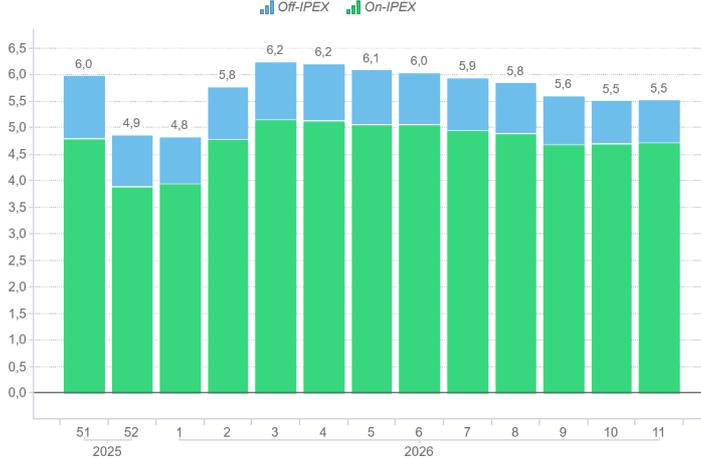
### MGP - PUN Index GME (€/MWh)



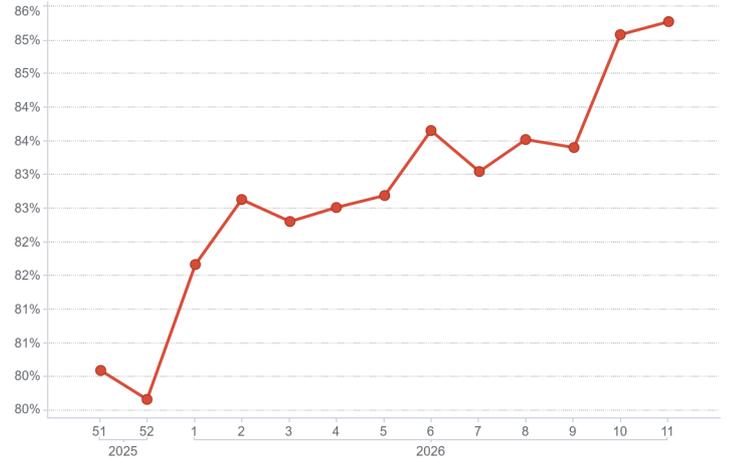
### MGP - Zonal Price (€/MWh)



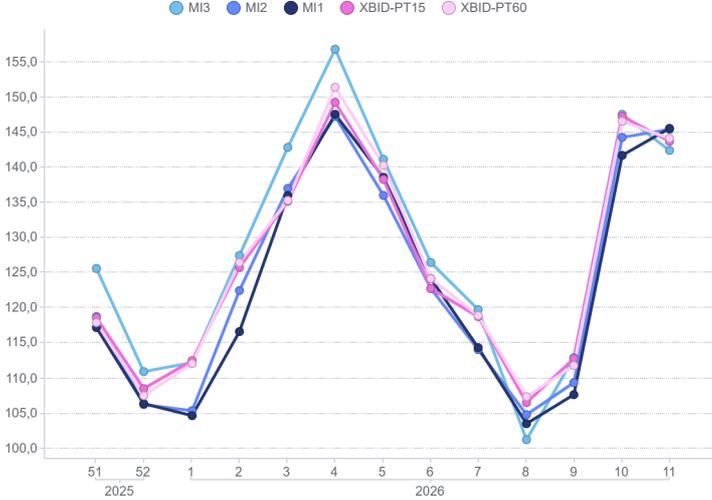
### MGP - Volumes (TWh)



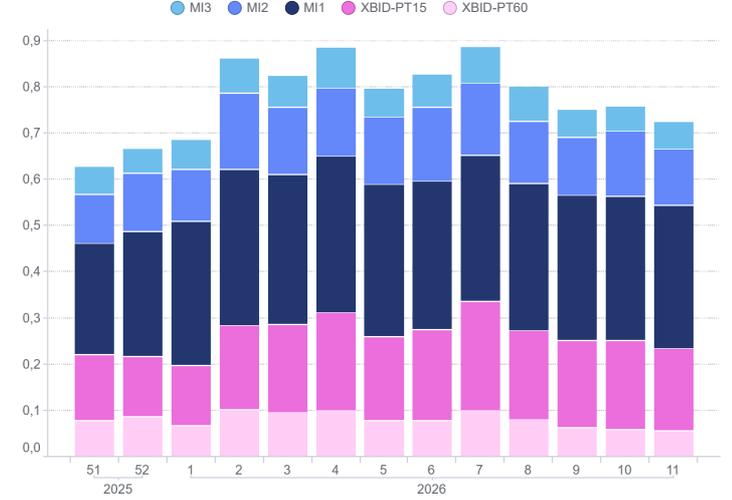
### MGP - Liquidity (%)



### Intra-Day Market (MI) - Prices (€/MWh)

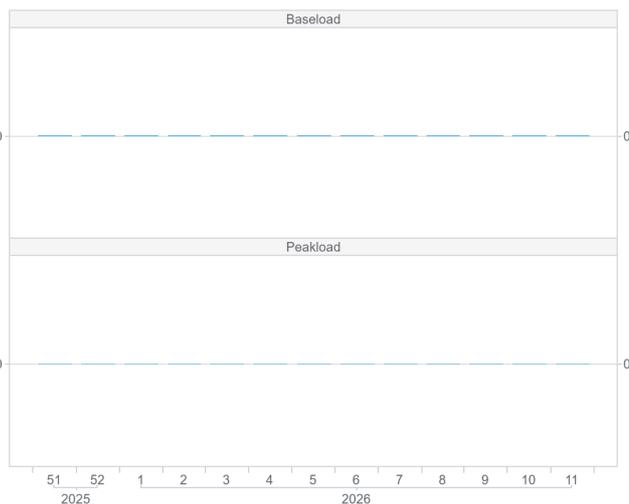


### MI - Volumes (TWh)



### MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



### PCE

Contracts Net position Turnover (axis dx)

